

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>368,614</b>	--	--	<b>369,203</b>	--	<b>66,316</b>	<b>3,901</b>	<b>799,289</b>	<b>943</b>	<b>0</b>	<b>52,546</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>20,262</b>	<b>-130</b>	<b>21,540</b>	<b>1,423</b>	--	--	<b>3,013</b>	<b>22,179</b>	<b>8,291</b>	<b>9,612</b>	<b>6,972</b>
Pentanes Plus .....	9,020	-130	--	--	--	--	7	6,837	950	1,096	68
Liquefied Petroleum Gases .....	11,242	--	21,540	1,423	--	--	3,006	15,342	7,340	8,517	6,904
Ethane/Ethylene .....	38	--	--	--	--	--	--	--	--	38	--
Propane/Propylene .....	4,283	--	17,125	1,300	--	--	1,051	--	4,285	17,372	2,577
Normal Butane/Butylene .....	3,038	--	4,422	123	--	--	1,871	7,752	3,055	-5,095	3,787
Isobutane/Isobutylene .....	3,883	--	-7	--	--	--	84	7,590	--	-3,798	540
<b>Other Liquids</b> .....	--	<b>7,694</b>	--	<b>30,743</b>	<b>96,355</b>	<b>26,441</b>	<b>-3,084</b>	<b>163,787</b>	<b>6,404</b>	<b>-5,874</b>	<b>46,411</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	7,694	--	3,149	48,755	10,249	-646	69,426	1,067	0	2,421
Hydrogen .....	--	--	--	--	--	14,132	--	14,132	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	16	--	--	16	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	7,694	--	3,149	48,755	-3,978	-646	55,215	1,051	0	2,421
Fuel Ethanol <sup>6</sup> .....	--	6,006	--	252	44,848	-453	11	50,080	562	0	2,003
Renewable Fuels Except Fuel Ethanol .....	--	1,688	--	2,897	3,906	-3,525	-657	5,135	489	0	418
Other Hydrocarbons .....	--	--	--	--	--	79	--	79	--	0	--
Unfinished Oils .....	--	--	--	21,781	-119	--	-1,138	25,585	3,089	-5,874	17,152
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	5,813	47,719	16,192	-1,300	68,776	2,248	0	26,838
Reformulated .....	--	--	--	--	24,520	-1,568	-1,998	24,948	2	0	12,966
Conventional .....	--	--	--	5,813	23,199	17,760	698	43,828	2,246	0	13,872
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>1,026,159</b>	<b>27,628</b>	<b>16,152</b>	<b>-12,581</b>	<b>-1,521</b>	--	<b>123,760</b>	<b>935,119</b>	<b>35,457</b>
Finished Motor Gasoline .....	--	--	537,501	593	4,022	-15,739	-849	--	14,773	512,453	3,099
Reformulated .....	--	--	355,483	--	--	545	-4	--	--	356,032	13
Conventional .....	--	--	182,018	593	4,022	-16,283	-845	--	14,773	156,422	3,086
Finished Aviation Gasoline .....	--	--	555	--	40	--	80	--	--	515	223
Kerosene-Type Jet Fuel .....	--	--	142,112	8,737	3,302	--	-1,485	--	10,232	145,404	8,476
Kerosene .....	--	--	114	--	--	--	53	--	70	-9	100
Distillate Fuel Oil .....	--	--	193,965	3,380	10,514	3,158	420	--	38,403	172,194	14,131
15 ppm sulfur and under <sup>7</sup> .....	--	--	182,581	3,213	10,514	3,158	686	--	27,311	171,469	12,863
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	4,522	24	--	--	-240	--	3,398	1,388	274
Greater than 500 ppm sulfur .....	--	--	6,862	143	--	--	-26	--	7,694	-663	994
Residual Fuel Oil <sup>8</sup> .....	--	--	42,819	12,345	--	--	688	--	15,782	38,694	5,667
Less than 0.31 percent sulfur .....	--	--	263	380	--	--	-48	--	NA	NA	497
0.31 to 1.00 percent sulfur .....	--	--	8,743	1,640	--	--	-360	--	NA	NA	582
Greater than 1.00 percent sulfur .....	--	--	33,813	10,325	--	--	1,090	--	NA	NA	4,582
Petrochemical Feedstocks .....	--	--	66	430	--	--	0	--	--	496	2
Naphtha for Petro. Feed. Use .....	--	--	66	430	--	--	0	--	--	496	2
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	362	--	--	--	23	--	491	-152	46
Lubricants .....	--	--	6,804	375	-1,726	--	75	--	3,124	2,254	1,125
Waxes .....	--	--	--	315	--	--	--	--	93	222	--
Petroleum Coke .....	--	--	49,849	338	--	--	-376	--	40,082	10,481	1,429
Marketable .....	--	--	38,396	338	--	--	-376	--	40,082	-972	1,429
Catalyst .....	--	--	11,453	--	--	--	--	--	--	11,453	--
Asphalt and Road Oil .....	--	--	7,045	1,115	--	--	-166	--	684	7,642	1,069
Still Gas .....	--	--	40,674	--	--	--	--	--	--	40,674	--
Miscellaneous Products .....	--	--	4,293	--	--	--	16	--	25	4,252	90
<b>Total</b> .....	<b>388,876</b>	<b>7,564</b>	<b>1,047,699</b>	<b>428,997</b>	<b>112,507</b>	<b>80,176</b>	<b>2,309</b>	<b>985,255</b>	<b>139,397</b>	<b>938,857</b>	<b>141,386</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.